

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RATES

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	Base Rate (3) plus	Gas Cost Recovery Rate (GCR) (1) equals	Total Rate
<b>General Service</b>			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$2.8470	\$4.8849 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$2.8470	\$4.7390 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$2.8470	\$4.4328 per Mcf
Over 10,000 Mcf	\$1.2795	\$2.8470	\$4.1265 per Mcf
<b>Interruptible (2)</b>			
1 - 1,000 Mcf	\$1.7826	\$2.8470	\$4.6296 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$2.8470	\$4.4838 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$2.8470	\$4.1776 per Mcf
Over 10,000 Mcf	\$1.0243	\$2.8470	\$3.8713 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

(3) Per Order dated July 22, 1988 in Case No. 8528, a surcharge of \$.03 is applicable to Delta's retail customers, such surcharge to continue until \$105,834 of revenues is collected.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

INPUT

AUG 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

COMMISSION MANAGER

DATE OF ISSUE July 28, 1988

DATE EFFECTIVE August 1, 1988 (Final Meter Reads)

ISSUED BY Glenn R. Jennings TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-K and 8528

DATED July 22, 1988

C11-88

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
First Revised SHEET NO. 2  
CANCELLING PSC NO. 6  
Original SHEET NO. 2

RATES

RATE SCHEDULES

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

MAY 1 1988  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1),  
BY *Glenn R. Jennings*  
PUBLIC SERVICE COMMISSION MANAGER

RATES:

	Base Rate plus	Gas Cost Recovery Rate (GCR) (1) equals	Total Rate
General Service			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$2.7248	\$4.7627 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$2.7248	\$4.6168 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$2.7248	\$4.3106 per Mcf
Over 10,000 Mcf	\$1.2795	\$2.7248	\$4.0043 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7826	\$2.7248	\$4.5074 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$2.7248	\$4.3616 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$2.7248	\$4.0554 per Mcf
Over 10,000 Mcf	\$1.0243	\$2.7248	\$3.7491 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE May 2, 1988 DATE EFFECTIVE May 1, 1988 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. 9331-J DATED April 29, 1988

*C 8-88*

FOR All Service Areas

PSC NO. 6

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

Original SHEET NO. 2

CANCELLING PSC NO. 5

Twelfth Revised SHEET NO. 1

RATES

RATE SCHEDULES

APPLICABILITY:

T Applicable within all areas served by Delta. See Tariff Sheet No. 13.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

FEB 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

RATES:

BY: *Glenn R. Jennings*  
PUBLIC SERVICE COMMISSION MANAGER

	Base Rate plus	Gas Cost Recovery Rate (GCR) (1) equals	Total Rate
<b>General Service</b>			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$2.6085	\$4.6474 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$2.6085	\$4.5005 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$2.6085	\$4.1943 per Mcf
Over 10,000 Mcf	\$1.2795	\$2.6085	\$3.888 per Mcf
<b>Interruptible (2)</b>			
1 - 1,000 Mcf	\$1.7826	\$2.6085	\$4.3911 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$2.6085	\$4.2453 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$2.6085	\$3.9391 per Mcf
Over 10,000 Mcf	\$1.0243	\$2.6085	\$3.6328 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE February 1, 1988

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

*C 6-88*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 5  
Thirteenth Revised SHEET NO. 1  
CANCELLING PSC NO. 5  
Twelfth Revised SHEET NO. 1

RATES

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

MAY 1 1988

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

PURSUANT TO 807 KAR 5-011,  
SECTION 9(1)

BY: *George L. Miller*  
PUBLIC SERVICE COMMISSION MANAGER

RATES:

	Base Rate	Gas Cost Recovery Rate(GCR) (1)	Total Rate
	plus	equals	
<b>General Service</b>			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$2.7248	\$4.7627 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$2.7248	\$4.6168 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$2.7248	\$4.3106 per Mcf
Over 10,000 Mcf	\$1.2795	\$2.7248	\$4.0043 per Mcf
<b>Interruptible (2)</b>			
1 - 1,000 Mcf	\$1.7826	\$2.7248	\$4.5074 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$2.7248	\$4.3616 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$2.7248	\$4.0554 per Mcf
Over 10,000 Mcf	\$1.0243	\$2.7248	\$3.7491 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE May 2, 1988 DATE EFFECTIVE May 1, 1988 (Final Meter Read)  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. 9331-J DATED April 29, 1988

*C 6-88*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 5  
Twelfth Revised SHEET NO. 1  
CANCELLING PSC NO. 5  
Eleventh Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:  
Applicable within all areas served by Delta.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AVAILABILITY:  
Available for general use by residential, commercial, and industrial customers.

FEB 1 1988

CHARACTER OF SERVICE:  
Firm - within the reasonable limits of the Company's capability to provide such service.

PURSUANT TO 807 KAR 5:011,  
SECTION 5(2)  
BY: *Glenn R. Jennings*  
PUBLIC SERVICE COMMISSION MANAGER

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate(GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$2.6085	\$4.6464 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$2.6085	\$4.5005 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$2.6085	\$4.1943 per Mcf
Over 10,000 Mcf	\$1.2795	\$2.6085	\$3.888 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7826	\$2.6085	\$4.3911 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$2.6085	\$4.2453 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$2.6085	\$3.9391 per Mcf
Over 10,000 Mcf	\$1.0243	\$2.6085	\$3.6328 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE February 3, 1988

DATE EFFECTIVE February 1, 1988 (Final Met

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-I

DATED January 29, 1988

*CH-68*

FOR All Service Areas

PSC NO. 5

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

Eleventh Revised SHEET NO. 1

CANCELLING PSC NO. 5

Tenth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

PURSUANT TO ORDER NO. 5:011,  
SECTION 9(1),  
BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate (GCR) (1)</u> equals	<u>Total Rate</u>
<b>General Service</b>			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$2.6903	\$4.7282 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$2.6903	\$4.5823 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$2.6903	\$4.2761 per Mcf
Over 10,000 Mcf	\$1.2795	\$2.6903	\$3.9698 per Mcf
<b>Interruptible (2)</b>			
1 - 1,000 Mcf	\$1.7826	\$2.6903	\$4.4729 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$2.6903	\$4.3271 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$2.6903	\$4.0209 per Mcf
Over 10,000 Mcf	\$1.0243	\$2.6903	\$3.7146 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) **Special Conditions:**

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE October 20, 1987

DATE EFFECTIVE November 1, 1987 (Final Meter Reads)

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-H

DATED October 15, 1987

C-3-88

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.  
Name of Issuing Corporation

First Revised SHEET NO. 2

CANCELLING P.S.C. NO. 4

First Revised 1

First Revised SHEET NO. 14

RULES AND REGULATIONS

1. COMMISSION'S RULES AND REGULATIONS:

All gas service rendered by the Company shall be in accordance with the Administrative Regulations by which gas utilities are governed by the Energy Regulatory Commission of Kentucky and all amendments thereto and modifications thereof which may be made by the Commission.

2. NO EXCEPTIONS TO RULES AND REGULATIONS:

No agent, representative or employee of the Company shall make any promise, agreement or representation not incorporated in or provided for by the Rules and Regulations of the Energy Regulatory Commission of Kentucky or of this Company and neither has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations except as hereinafter provided.

3. RULES AND REGULATIONS MAY BE AMENDED:

The Company reserves the right to amend or modify its Rules and Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Energy Regulatory Commission of Kentucky.

4. SUPERSEDE PREVIOUS RULES AND REGULATIONS:

These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations under which Delta Natural Gas Company, Inc., Gas Service Company, and Cumberland Valley Pipeline Co. have previously supplied gas service.

5. COMPANY'S RULES AND REGULATIONS:

In addition to the Rules and Regulations prescribed by the Energy Regulatory Commission, all gas service rendered shall also be in accordance with the following Rules and Regulations adopted by the Company.

CHECKED  
Energy Regulatory Commission  
JAN 15 1980  
by B. Richmond  
RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hylton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

*CH-88*

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.  
Name of Issuing Corporation

First Revised SHEET NO. 3

CANCELLING E.R.C. NO. 1A & P.S.C. No. 4

Original 3

Original SHEET NO. 10

RULES AND REGULATIONS

6. MONTHLY CUSTOMER CHARGE:

- (1) Monthly customer charge shall be rendered against every meter in place unless service is discontinued in one customer's name, not to be reserved at the location.
- (2) Special permission may be obtained from the local group manager for waiving of the monthly customer charge only when initial service is being rendered and no gas except test gas has been passed by the meter.
- (3) A full monthly customer charge will be rendered whenever service has been used for more than fifteen (15) days of a billing month, even if the consumption of the customer is zero (0).
- (4) If service is used less than fifteen (15) days in a given billing month and any consumption is recorded, the normal billing procedure shall apply.

7. CUSTOMER CLASSIFICATIONS:

Residential: Service to customers which consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.

Commercial: Service to customers engaged primarily in the sale of goods or services including institutions and local and federal government agencies for uses other than those involving manufacturing or electric power generation.

(a) Small Commercial - Usage of up to 50 Mcf per day.

(b) Large Commercial - Usage of 50 Mcf or more per day.

**CHECKED**  
Energy Regulatory Commission  
JAN 15 1980  
by S. Redmond  
RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hylton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

*CH-88*



FOR ALL SERVICE AREAS

PSC NO. 2

Original SHEET NO. 4

CANCELLING ERC NO. 1A

Original SHEET NO. 4

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RULES AND REGULATIONS

Industrial: Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.

Contract Rate: Rate available to and/or required of any customer having a connected load in excess of 2,500,000 BTU input per hour.

8. SERVICE RESTRICTION:

The Company will accept applications for service from prospective customers or for increased usage from existing customers in accordance with the Controlled Attachment Program as filed with the Commission. The priority basis for serving these customers is reflected on Sheet Nos. 20 & 21 of the Company's Rules and Regulations.

9. CUSTOMER'S LIABILITY:

The customer shall assume all responsibility for the gas service in or on the customer's premises at and from the point of delivery of gas and for all the piping, appliances and equipment used in connection therewith which are not the property of the Company, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

10. MOVING CUSTOMERS:

When a customer moves within the service area of the Company, he shall be billed out at his original location and billed in at his new location. Therefore, he may receive two bills for the month in which the move occurs.

**CHECKED**  
Public Service Commission  
JAN 7 1982  
by S. Redmond  
RATES AND TARIFFS

DATE OF ISSUE December 18, 1981  
ISSUED BY Jane W. Hylton

DATE EFFECTIVE December 1, 1981  
TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256

DATED December 1, 1981

*CH-88*

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.  
Name of Issuing Corporation

Original SHEET NO. 5

CANCELLING P.S.C. NO. 4

Original SHEET NO. 11

**RULES AND REGULATIONS**

11. REFUSAL OF SERVICE:

The Company reserves the right to refuse or to defer full service to an applicant where the existing mains are inadequate to serve the applicant's requirements without adversely affecting the service to customers already connected and being served.

12. NOTICE OF ESCAPING GAS OR UNSAFE CONDITIONS:

Immediate notice must be given by the customer to the office or employees of the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in the piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee.

The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agents or representatives.

13. TURNING OFF GAS SERVICE AND RESTORING SAME:

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the gas Company or having permission from the gas Company, shall turn the gas on or restore service.

CHECKED  
Energy Regulatory Commission  
JAN 15 1980  
by B. Leonard  
RATES AND TARIFFS

14. RENEWAL OF CONTRACT:

If, upon the expiration of any service agreement or service contract for a specified term, the customer continues to use the service, the service

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hylton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

*C-4-88*

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.  
Name of Issuing Corporation

Original SHEET NO. 6

CANCELLING P.S.C. NO. 4

First Revised 6

Original SHEET NO. 7

RULES AND REGULATIONS

agreement or service contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon written notice by either party in advance of the expiration date in accordance with the terms set forth in the service agreement or service contract.

15. ASSIGNMENT OF CONTRACT:

The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service and shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof, provided however, that no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

16. MONTHLY BILLS:

- (1) Bills for gas service will be rendered monthly unless otherwise specified. The term "month" for billing purposes shall mean the period between any two consecutive readings of the meter by the Company, such readings to be taken as near as practicable every thirty (30) days.
- (2) Bills are due upon rendition and shall be due and payable within a period not exceeding ten (10) days after the date of mailing.
- (3) Service shall be subject to being discontinued upon proper notification by the Company if bills are not paid in full.
- (4) Failure to receive a bill does not exempt a customer from these provisions.

CHECKED  
 Energy Regulatory Commission  
 JAN 15 1980  
 by B. Beckman  
 RATES AND TARIFFS

DATE OF ISSUE January 10, 1980.

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hylton  
*Jane W. Hylton*

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

*CH-88*

FOR ALL SERVICE AREAS

PSC NO. 3

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 2

ORIGINAL SHEET NO. 7

RULES AND REGULATIONS

(5) When the meter fails to operate, an on-the-spot settlement will be attempted, if impractical the customer will be billed on an estimated basis at the average of three (3) similar months of utilization, and the billing adjusted as necessary.

17. SPECIAL CHARGES:

(T) The following charges shall be applied under the following conditions:

(1) Collection Charge: A charge of \$15.00 will be levied when a trip is made to collect a delinquent bill. A collection trip may be made only after written notice has been sent to the customer stating that if the bill is not paid by a certain date, the service will be disconnected.

(2) Reconnection Charge: A reconnection charge of \$20.00 to be made by the Company and paid by the customer before or at the time the service is reconnected, shall be assessed as approved by the Public Service Commission when:

(a) The customer's service has been disconnected for non-payment of bills or for violation of the Commission's or Company's Rules or Regulations, and the customer has qualified for and requested service to be reconnected, or

(b) The customer's service has been disconnected at the customer's request and at any time subsequently within twelve (12) months is reconnected at the same premise.

(N) (3) Bad Check Charge: The Company may charge and collect a fee of \$5.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

18. CONTINUOUS OR UNIFORM SERVICE:

The Company will endeavor to supply gas continuously and without interruption. However, the Company shall not be responsible in damages or otherwise for failure to supply gas or for any interruptions of the supply when failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient supply or an adequate or uniform pressure of the gas supplied and shall not be liable

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 8 1982 PURSUANT TO: 807 KAR 5:011, SECTION 9 (1) BY: [Signature]

DATE OF ISSUE December 21, 1982 ISSUED BY Jane W. Hyllton Issued by authority of an Order of the Public Service Commission of Kentucky CASE NO. 8528

DATE EFFECTIVE December 08, 1982 TITLE Executive Vice-President DATED December 14, 1982

CH-88

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.  
Name of Issuing Corporation

Original SHEET NO. 8

CANCELLING P.S.C. NO. 4

Original SHEET NO. 5

RULES AND REGULATIONS

for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

19. PROTECTION OF COMPANY'S PROPERTY:

All meters, piping and other appliances and equipment furnished by and at the expense of the Company, which may at any time be in or on the customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage and no one who is not an agent of the Company shall be permitted to remove such property or to tamper with or damage same.

20. EXCLUSIVE SERVICE:

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.

The customer shall not sell the gas purchased from the Company to any other customer, company or person, and the customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used on premises not owned or controlled by the customer.

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21. SPECIAL RULES AND CUSTOMERS SERVED FROM TRANSMISSION MAINS:

In addition to the standard Rules and Regulations, the following special Rules and Regulations shall apply to all customers served directly from high pressure transmission mains.

- (1) All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line

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by B. Richmond  
RATES AND TARIFFS

DATE OF ISSUE January 10, 1980  
ISSUED BY Jane W. Hyton  
Issued by authority of an Order of the Energy  
CASE NO. 7202

DATE EFFECTIVE January 01, 1980  
TITLE Executive Vice-President  
DATED June 29, 1979

C 4-88

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.  
Name of Issuing Corporation

Original SHEET NO. 9

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Original SHEET NO. 12

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shall be installed on the customer's premises at or as near the transmission line as is practical. No extension of Company facilities shall be made at Company expense to render service to a transmission customer.

- (2) Suitable site or location for the equipment owned by the Company or the owner of the line shall be provided and furnished by the customer without any expense to the Company. The Company shall have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.
- (3) The customer's service line extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
- (4) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.

22. CURTAILMENT ORDER:

In case of impairment of gas supply or partial or total interruption and when it appears the Company is, or will be, unable to supply, at any time, the requirements of all its customers in any system or segment thereof, due to any cause whatsoever, then the Order of Curtailment or Interruption of Service, insofar as practicable shall be:

- Step 1. Deliveries to Contract customers. (T)
- Step 2. Deliveries to Non-Contract customers for non-space heating usage. (T)
- Step 3. Deliveries to Commercial customers for space heating purposes.

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FOR All Service Areas  
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When the curtailments or interruptions of deliveries in the above steps fail to provide sufficient gas to meet the requirements of the remaining customers, the Company shall exercise its best judgment and distribute as equitably as possible the gas that is available, taking into consideration the customers affected and their gas utilization, the operation of its system and any other factors it deems necessary in the best interests of service, public health and safety.

When the causes or contingencies of the curtailments or interruptions cease to be operative, the Company shall restore full service to all customers as promptly as possible in the reverse order of the curtailments or interruptions insofar as is practicable.

Regardless of impairment of supply or other similar reasons, industrial and other customers under contracts providing for curtailable service will be curtailed for "Peak Shaving" purposes to avoid an increased Maximum Daily Demand in the Company's gas purchases, and for other reasons as justified or necessary in accordance with the provisions of the contract.

The Company will curtail these customers on as equitable a basis as is practicable using its best judgment and taking into consideration its operations and related factors and the operations and gas utilization of the customers affected.

23. COMPANY'S EQUIPMENT AND INSTALLATION:

The Company shall furnish, install, and maintain at its expense the necessary service connection. The location of this service connection will be made at the discretion and judgment of the Company.

(c) The Company will furnish, install, and maintain at its expense the necessary meter, meter stand (including meter riser), regulator, and connections which will be located at or near the main service connection, property line or near the building, at the discretion or judgment of the Company. ~~Whenever practical, in the judgment~~

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PSC NO. 1A

DELTA NATURAL GAS COMPANY, INC.  
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(c) of the Company, the location will be as near the supply main as possible and outside of buildings. Suitable site or location for the meter, meter stand, including meter riser, regulator, and connections shall be provided by the customer, and the title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

24. CHARACTER OF SERVICE:

In accordance with 807 KAR <sup>5:021</sup>~~50:035~~ Section 8 the Company will normally supply natural gas having a heating value of approximately one thousand (1,000) BTU per cubic foot and a specific gravity of approximately six-tenths (0.6). However, when necessary to supplement the supply of natural gas, the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquified petroleum gas and air, or a combination of same with natural gas.

25. MEASUREMENT BASE:

The Company, in accordance with 807 KAR <sup>5:021</sup>~~50:035~~ Section 2, utilizes the following measurement base in all service areas. The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four-tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit; provided, however, the Company reserved the right to correct as necessary the actual temperatures to a sixty (60) degree Fahrenheit basis in the cases of large volume industrial customers.

All gas measured at pressures higher than standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

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FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.  
Name of Issuing Corporation

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26. POINT OF DELIVERY OF GAS:

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection into the customer's service line or pipe of the customer, or at the outlet of the meter, whichever is nearest the delivery main of the Company.

27. METERING:

Unless otherwise specified, a domestic, commercial or industrial consumer shall be interpreted to mean a customer served through an individual meter.

A multiple unit dwelling shall be interpreted to mean two or more consumers or dwelling units, such as apartments, trailers or mobile homes within a trailer park.

A master meter shall be interpreted to mean one meter servicing a trailer or mobile home park or a multiple unit dwelling; the Company reserves the right to charge a minimum monthly rate per mobile home or trailer or individual consumer within a multiple unit dwelling served through a master meter.

Anytime a master meter is used for rendering service, the Company shall require the execution of a service agreement in writing, which agreement, among other things, shall specify the number of customers served through such master meter.

28. MCF:

"Mcf" is defined as 1,000 cubic feet at the measurement base.

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by S. Richmond  
RATES AND TARIFFS

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DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

First Revised SHEET NO. 13

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Original SHEET NO. 13

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29. OWNER'S CONSENT TO OCCUPY:

In case the customer is not the owner of the premises or of the intervening property between the premises and the Company's service connection, it shall be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in, on or over said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

30. DISTRIBUTION MAIN EXTENSIONS:

(c) The Company will make extensions from its existing distribution mains in all of its service areas in accordance with 807 KAR 5:021 ~~(E)~~ Section No. 10 with the following exceptions:

In the case of mobile homes (house trailers) such extensions shall be seventy-five (75) feet or less, and in the case of residential structures other than mobile homes such extensions shall be one hundred fifty (150) feet or less.

All extensions will be made dependent on the economic feasibility of the extension. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of the refunds exceed the original deposit.

Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable terms than herein prescribed, should its judgment so dictate, provided like extentions are made for other customers or subscribers under similar conditions.

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Jane W. Hyatt

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Original SHEET NO. 14

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

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31. CUSTOMER'S EQUIPMENT AND INSTALLATION:

The customer's lines and equipment are to be installed according to 807 KAR 5:021 ~~(E)~~ Section 11 and in accordance with the following Company Rules and Regulations:

(c) The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the meter riser at the inlet side of the meter at the building or place of utilization of the gas.

The installation of the customer's service line shall be made in accordance with the requirements of the constituted authorities and the Company's specifications covering location, installation, kind and size of pipe, type of pipe coating and method of connecting the joints of pipe. All service line owned by the customer shall have a minimum cover whenever practical of twelve inches (12") of soil and be of new material meeting the Company's specifications. Where this requirement cannot be fulfilled due to existing substructure, etc., less cover may be permitted if permission is obtained from the Company inspector. The customer's service line shall be properly supported on undisturbed or well compacted soil, so that the pipe will not be subject to excessive external loading by the backfill. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

In the installation of the service line, the customer shall not install any tees or branch connection and must leave the trench open and pipe uncovered until it is examined by an inspector of the Company and shown to be free from any irregularity or defect. The customer shall not make any change in or interfere with his service line without the written consent of the Company.

In all cases where practical, the customer's service line shall not be installed entering a building underground but shall be brought up out of the ground with a riser and entrance made to the building through the wall or foundation a minimum of six inches (6") above the ground.

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FOR All Service Areas

PSC NO. 1A

DELTA NATURAL GAS COMPANY, INC.  
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(T) The customer shall furnish, install, and maintain at his expense the necessary housepiping, connections, and appliances and same shall be installed in accordance with the requirements and specifications of "INSTALLATION OF GAS PIPING AND GAS EQUIPMENT" as compiled and approved by the American National Standards Institute, the National Board of Fire Underwriters, the American Gas Association and other similar bodies, which is now contained in the National Fuel Gas Code (ANSI Z 223.1-1980) and any revisions thereof which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities.

No appliances shall be used which are not of a standard design and which have not been approved by the American Gas Association or a similar or equally qualified agency.

Suitable pressure regulators shall be installed by, or at the expense of, the customer on all heating appliances and special equipment which have an hourly input of 50,000 BTU or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.

All of the customer's service line, piping, connections, and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe, and serviceable condition.

The Company shall not assume any responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate, and maintain same.

32. GAS MEASUREMENT:

The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company and all bills shall be calculated upon the registration of said meter or meters except as hereinafter provided. If more than one meter is installed for the same or different classes of service

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*C.H. 88*

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.  
Name of Issuing Corporation

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at different locations on the customer's premises, each meter shall be considered separately in calculating the amount of any bills, except in those cases where the Company elects to install dual metering facilities in order to assure accurate measurement of all gas consumed. Meter readings may be combined and one bill rendered under these conditions. Meters include all measuring instruments and equipment.

- (1) All residences, commercial buildings or other occupied buildings shall have separate meters even if under the same roof, except in cases of multi-occupants under the same roof with a common entrance or within an enclosure or mobile home park where it is unreasonable or uneconomical to measure each unit separately.
- (2) When customers are served from high pressure lines, the meters, regulators and safety devices shall be located as near to the Company's main as is practicable.

33: SPECIAL PROVISIONS - LARGE VOLUME CUSTOMERS:

Industrial, commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittance or fluctuation in the pressure, volume or flow of gas, and shall so regulate and control their operations and the use of gas hereunder so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their existing location or any other location.

34. The areas listed below were previously included in the Company's Rules and Regulations. Please refer to the Section referenced in the Kentucky Administrative Regulations for information in these areas:

SERVICE DEPOSITS - Reference 807 KAR 50:015 Section 7

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CASE NO. 7202

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*C 4-88*

FOR ALL SERVICE AREAS

PSC NO. 3

ORIGINAL SHEET NO. 17

CANCELLING PSC NO. 2

ORIGINAL SHEET NO. 17

DELTA NATURAL GAS COMPANY, INC.

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ACCESS TO PREMISES - Reference 807 KAR 5:006E Section 14

CUSTOMER'S DISCONTINUANCE OF SERVICE - Reference 807 KAR 5:006E Section 10

COMPANY'S DISCONTINUANCE OF SERVICE FOR CAUSE - Reference 807 KAR 5:006E Section 11

35. Request Test Charge: Pursuant to 807 KAR 5:006E Section 19 the Company shall make a test of any meter upon written request of any customer provided such request is not made more frequently than once each twelve (12) months. The customer shall be given the opportunity of being present at such request tests. If such tests show that the meter was not more than two percent (2%) fast, the Company may make a reasonable charge for the test. The test charge is based upon meter size and is as follows:

1,000 cubic feet per hour and under	\$4.00
Over 1,000 to 10,000	\$8.00
Over 10,000	\$12.00

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J.P. Jackson

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Delta Natural Gas Company, Inc.  
Name of Issuing Corporation

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Original SHEET NO. 15

RULES AND REGULATIONS

GAS SERVICE RESTRICTION AND GAS LIMITATION POLICY

Tariff sheet numbers 2 through 16 remain in effect except as modified by tariff sheet numbers 17 through 22 which shall control from and after the effective date hereof.

1. After March 01, 1974, the Company will not initiate service to any new residential and small commercial customers, location or service point in Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each, except as specifically provided for in these rules or in the Order. After April 01, 1975 the Company will not initiate service to any new residential and small commercial customers, location or service point in Owingsville, Sharpsburg, Bath County, Camargo, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Madison County, Stanton, Clay City, Powell County, Garrard County, Berea, Madison County, Salt Lick, Midland, Bath County, Nicholasville, Wilmore, Jessamine County, Jeffersonville, Montgomery County, Clearfield and Farmers, Rowan County and environs of each, except as specifically provided for in these rules or in the Order. Exception will be made for any permanently located residential unit having the house line piping and gas service line ready for inspection ~~on or~~ before March 01, 1974 or April 01, 1975, respectively, on a site contiguous to a gas main which the Company has installed, or is obligated to install, under the terms of the Order. Exception will also be made for any mobile home site which on March 01, 1974 or April 01, 1975, respectively, had the gas service line installed and inspected and, except for the actual placement of the mobile home and the connection of the same to the gas line, was ready to receive service by that date.

2. After March 01, 1974 or April 01, 1975, in the respective areas listed above, the Company will not initiate ~~service~~ to any new applicant for industrial and large commercial gas service and will deny applications for increased requirements of any existing industrial or large commercial applicant except those who have applied for, been granted, and are actually ready for the initiation of gas service prior to March 01, 1974 or April 01, 1975 respectively.

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TITLE Executive Vice-President

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DATED January 30, 1974, March 17, 1975 & March 20, 1975

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FOR All Service Areas

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3. If a residence served with gas in accordance with the rules of the Company is vacated, gas service will be restored to such residence provided it is reoccupied within twelve (12) months from the time it was vacated.
4. When a mobile home park is master metered, no more than the number of mobile homes on service at March 01, 1974 or April 01, 1975, respectively, may be served.
5. When a commercial structure that was previously served with gas is vacated, gas service for the same or equal annual volume will be restored to such structure provided it is reoccupied within twelve (12) months from the time it was vacated and provided the entitlement of gas service has not been transferred in accordance with paragraph seven (7) of these rules.
6. If the use of gas for industrial purposes at any premise is discontinued, gas service for such purposes, in quantities no greater than that previously used, will be restored, provided service is resumed within six (6) months from the date of discontinuance, and provided entitlement to gas service has not been transferred in accordance with paragraph seven (7) of these rules.
7. Entitlement of gas service under these rules will not be transferable from one service area to another or from one location to another within a given service area except in the following cases:
  - (a) The change in location is forced by action of a Governmental Agency. (If the applicant for transfer is itself a Governmental Agency, the agency which forces the transfer must be a different Governmental Agency from the applicant.)
  - (b) There exists sufficient identity of ownership or control of the premise or premises from which the transfer is made and the premise or premises to which the transfer is to be made, has the same classification of use that the applicant can demonstrate and guarantee to the Company's satisfaction that the gas entitlement will terminate at the old location and that the transfer will result in no net increase in connected load or gas usage.

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CASE NO. 5929, 6168 & 6191 DATED January 30, 1974, March 17, 1975 & March 20, 1975

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Delta Natural Gas Company, Inc.  
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Original SHEET NO. 17

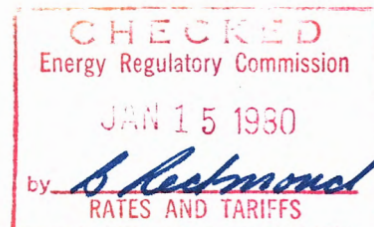
RULES AND REGULATIONS

8. If, on the basis of evidence available to it, the Company concludes that a customer has violated one or more of these rules, it will give notice in writing to the customer of the indicated violation(s) at the customer's address or at the location served, and will undertake to arrange a conference to effect a satisfactory solution. If the customer fails or refuses to appear at such a conference under reasonable conditions and within a reasonable time, the Company shall have the right to suspend his gas service until corrective action has been taken. If, pursuant to such conference, one or more violations are found to have occurred, and if, the customer fails or refuses to correct or discontinue said violation(s), such customer's gas service will be subject to termination upon 15 days' further written notice.
9. In the event of further emergency curtailment of quantities of gas from the Supplier allocated to the Company, the emergency quantities allocated to the Company will have precedence over the Company's Gas Limitation Policy.
10. The Company will not be liable for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of partial or complete curtailment or interruption of discontinuance of gas service.

CONTROLLED ATTACHMENT PROGRAM

The Company will accept applications for service from prospective customers: When gas supply becomes available, the Company will serve new customers in chronological order on the following priority basis:

1. Individual dwelling units, including multi-family units with individual meters, on existing mains.
2. Other individual dwelling units.



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FOR All Service Areas

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Delta Natural Gas Company, Inc.

Original SHEET NO. 21

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CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

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- 3. Public buildings - schools, hospitals, etc.
- 4. Multi-family dwellings - master metered.
- 5. Commercial applications.
- 6. Industrial applications.

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Delta Natural Gas Company, Inc.  
Name of Issuing Corporation

Original SHEET NO. 22

CANCELLING P.S.C. NO. 4

Original SHEET NO. 18

RULES AND REGULATIONS

GAS MAIN EXTENSION AND LINE DEPOSIT REFUND PLAN

These rules are established pursuant to Orders of the Public Service Commission of Kentucky dated March 17, 1975 and March 20, 1975 in Case Nos. 6168 and 6191 (hereinafter referred to as the "Order"). These rules shall remain in effect until revised or modified by further Commission order or by a lawfully effective filing by the Company.

1. Except for extensions to connect applicants which the Company has an obligation or commitment to serve under the provisions of the Order, the Company will make no extensions to or enlargement of its existing gas mains for the purpose of connecting new customers or serving increased requirements of existing customers.
2. For any customer which the Company is obligated to serve under the provisions of the Order, the Company will extend its gas mains for a distance of up to 100 feet for a permanent type residence at its own expense and will extend its mains for a distance of up to 50 feet for a mobile home at its own expense. The Company will extend its mains in excess of the above specified footage provided the applicant makes a non-refundable contribution in an amount equal to the estimated cost of such excess portion of the extension. Extension allowances of more than 100 feet may be made for commercial or industrial customers which the Company is obligated to serve under the terms of the Order.
3. With respect to refunds of amounts advanced by applicants under previously effective gas distribution mains extension and deposit agreements, the Company will make refunds as follows:
  - (a) If all or part of a gas main was constructed prior to April 01, 1975, the Company will make refunds for any permanent type residences or mobile homes which are adjacent to an existing main or within the above specified footage in the amount specified in the gas distribution mains extension and deposit agreement regardless of the type of energy used by a permanent type residence or mobile home. Said refunds shall be made once each year during the month of December. Refunds will be made over a period of ten (10) years from the date of execution of the gas distribution

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*CH-88*

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.  
Name of Issuing Corporation

First Revised SHEET NO. 23

CANCELLING E.R.C. NO. 4

Original SHEET NO. 19

RULES AND REGULATIONS

mains extension and deposit agreement.

- (b) If a gas main has not been constructed under the terms of the gas distribution mains extension and deposit agreement, the Company will refund the entire amount specified in the agreement within ninety (90) days after the effective date of April 01, 1975 under the terms of the order to the applicant.

CHECKED  
 Energy Regulatory Commission  
 JAN 15 1980  
 by B. Redmond  
 RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE April 01, 1975

ISSUED BY James M. [Signature]

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 6168 & 6191

DATED March 17, 1975 & March 20, 1975

*CK-88*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RULES AND REGULATIONS

GAS COST ADJUSTMENT CLAUSE

DETERMINATION OF GCR

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Recovery Rate (GCR) and shall be filed at least thirty (30) days prior to the beginning of each calendar quarter. The GCR shall become effective for billing with the final meter readings of the first billing cycle of each calendar quarter.

The gas cost recovery rates are comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, which represents the average expected cost of gas supplies.
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, which reflects refunds received from suppliers during the reporting period, plus interest at the average 90 day commercial paper rate for the calendar quarter. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.
- (3) The actual adjustment (AA), on a dollar per Mcf basis, compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.
- (4) The balance adjustment (BA), on a dollar per Mcf basis, which compensates for any under or over collections which have occurred as a result of prior adjustments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: JC Neal

BILLING

The gas cost recovery rate to be applied to bills of customers shall equal the sum of the following components:

$GCR = EGC + RA + AA + BA$

DEFINITIONS

For purposes of this tariff:

- (a) "Average Expected Cost" means the cost of gas supplies including associated transportation and storage charges, and propane which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased volumes during the twelve month period ending with the

DATE OF ISSUE September 30, 1983

DATE EFFECTIVE August 1, 1983 (final meter reads)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE Exec. Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8866

DATED September 23, 1983

*CH-88*

FOR All Service Areas

PSC NO. 3

First Revised SHEET NO. 25

CANCELLING PSC NO. 3

Original SHEET NO. 25

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments in its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.

- (b) "GCR" means the quarterly updated gas cost recovery rate applicable to the monthly consumption of customers (sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + AA + BA$ ).
- (c) "Calendar Quarters" means each of the four three-month periods of (1) August, September and October; (2) November, December and January; (3) February, March and April; (4) May, June and July.
- (d) "Reporting Period" means the three (3) month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas recovery rates; i.e. the calendar quarter preceding that during which the most recent Quarterly Report was filed.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. C. Neal

DATE OF ISSUE September 30, 1983

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8866

DATE EFFECTIVE August 1, 1983 (final meter reads)

TITLE Exec. Vice President & Treasurer

DATED September 23, 1983

*C-4-88*

FOR All Service Areas

PSC NO. 4

Original SHEET NO. 26

CANCELLING PSC NO. 3

Eighth Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

Applicability:

Applicable within all areas served by Delta.

Availability:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

Rate:

A transportation charge comprised of the following components will be applied to each Mcf, or, in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges.

Gas Sold to Customer:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

Terms and Conditions:

- 1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan Cheal

DATE OF ISSUE December 31, 1984

DATE EFFECTIVE December 26, 1984

ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE Executive Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9059

DATED December 21, 1984

*CH-88*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Original SHEET NO. 26  
CANCELLING PSC NO. 1A  
Original SHEET NO. 16

RULES AND REGULATIONS

39. SPECIAL PROVISIONS - LARGE VOLUME CUSTOMERS:

Industrial, commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittance or fluctuation in the pressure, volume or flow of gas, and shall so regulate and control their operations and the use of gas hereunder so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their existing location or any other location.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7202

JUNE 20 1970

*CH-88*



FOR All Service Areas

PSC NO. 4

Original SHEET NO. 27

CANCELLING PSC NO. 3

Sixth Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RULES AND REGULATIONS

in special situations and any other matters relating to individual customer circumstances.

2. At least ten (10) days prior to the beginning of each month, customer shall provide Delta with a schedule setting forth daily volumes of gas to be delivered into Delta's facilities for customer's account. Customer shall give Delta at least twenty-four (24) hours prior notice of any subsequent changes to scheduled deliveries. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. Delta will not be obligated to utilize underground storage capacity in performance of the service provided herein.
3. All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in the transportation. When compression is required in the transportation, all gas volumes delivered hereunder shall shrink an additional 3% to cover compressor fuel.
4. It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff.
5. Delta reserves the right to refuse to accept gas that does not meet Delta's quality specifications.
6. Volumes of gas transported hereunder will be determined in accordance with Delta's measurement base.
7. Customer owned gas transported hereunder for an interruptible customer will be subject to interruption in accordance with normal interruption procedures applicable to such rate schedule. Such customers must agree in writing to cause deliveries of customer-owned gas into Delta's facilities to cease upon notification by Delta of the necessity to interrupt or curtail the use of gas.
8. Delta shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Delta's sole judgment, such curtailment or interruption is necessary to enable Delta to maintain deliveries to retail customers of higher priority or to respond to any emergency.
9. Delta may execute special transportation contracts with anyone subject to approval of said contract by the Public Service Commission.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 28 1984

FORSBY TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal

DATE OF ISSUE December 31, 1984

DATE EFFECTIVE December 26, 1984

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE Executive Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9059

DATED December 21, 1984

*C-4-84*

FOR All Service Areas

PSC NO. 4

Original SHEET NO. 28

CANCELLING PSC NO. 3

Original SHEET NO. 28

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

TRANSPORTATION OF GAS FOR OTHERS  
OFF SYSTEM UTILIZATION

Applicable:

Applicable within all areas served by Delta.

Availability:

Available to any person whose facilities connect or can be made to connect with Delta's facilities or who can cause their natural gas to be delivered to Delta's facilities and who desires gas to be transported by Delta to a place of utilization not connected to Delta's facilities. Further, the person or persons desiring such transportation shall have executed a contract with Delta as set forth under the terms and conditions of this tariff.

Rate:

The charge for service under this tariff shall be twenty-five cents (\$0.25) per 1000 cu. ft. of gas transported, or, in the case of measurement based upon heating value, shall be twenty-five cents (\$0.25) per dekatherm. Any additions or modifications of the facilities required to perform this service shall be at the sole expense of the customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 26 1984

Terms and Conditions:

1. Specific details relating to volumes, delivery points and other matters shall be covered by a separate contract.
2. Delta shall reserve the right to purchase all or part of the gas to be transported at the same price the transporter would have received at the delivery point.
3. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. Delta will not be obligated to utilize underground storage capacity in performance of the service provided herein.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C. Neel

DATE OF ISSUE December 31, 1984

DATE EFFECTIVE December 26, 1984

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE Executive Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9059

DATED December 21, 1984

*C 4-84*

FOR All Service Areas

PSC NO. 4

Original SHEET NO. 29

CANCELLING PSC NO. 3

Original SHEET NO. 29

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

4. All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in the transportation. When compression is required in the transportation, all gas volumes delivered hereunder shall shrink an additional 3% to cover compressor fuel.
5. It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff.
6. Delta reserves the right to refuse to accept gas that does not meet Delta's quality specifications.
7. Volumes of gas transported hereunder will be determined in accordance with Delta's measurement base.
8. Delta shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Delta's sole judgment, such curtailment or interruption is necessary to enable Delta to maintain deliveries to retail customers of higher priority or to respond to any emergency.
9. Delta may execute special transportation contracts with anyone after approval of said contract has been granted by the Public Service Commission.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 26 1984

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C Neel

DATE OF ISSUE December 31, 1984

DATE EFFECTIVE December 26, 1984

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE Executive Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9059

DATED December 21, 1984

*CH-88*

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

Original SHEET NO. 30

CANCELLING ERC NO. 1A & PSC No. One (1)

Original SHEET NO. 30

RULES AND REGULATIONS Original Sheet No. (1)

BUDGET PAYMENT PLAN

The Company has a budget plan available for the convenience of its residential customers. The plan is designed to help equalize payment for gas service over a period of months, normally May through April. On the last month of the budget payment period (April), appropriate adjustments shall be made relative to any difference in the customer's total payments and actual usage billing amounts. Any resultant overpayment shall be refunded on the April bill or future bills thereafter until refunded. Any resultant underpayment shall appear on the April bill and be due with the payment of such bill. The customer's accounts will be reviewed periodically and the monthly payment amount may be adjusted during the budget period.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget payment. It is understood that this budget payment plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

**CHECKED**  
Public Service Commission  
JAN 7 1982  
by B. Beckman  
RATES AND TARIFFS

DATE OF ISSUE December 18, 1981  
ISSUED BY Jane W. Hylton

DATE EFFECTIVE December 1, 1981  
TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256

DATED December 1, 1981

*CH-88*

FOR SEE BELOW

E.R.C. NO. 1A

Original SHEET NO. 31

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

(N)

Local Franchise Fee or Tax

There shall be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter agreed to or imposed upon the Company by local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues of the Company. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. Where more than one such fee or tax is imposed, each of the charges or taxes applicable to each customer shall be added to the customer's bill as separately identified items.

Applicability

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Corbin, Whitley County, London, Laurel County, Manchester, Burning Springs, Oneida, Clay County, Leslie County, and environs of each.

CHECKED  
PUBLIC SERVICE COMMISSION  
MAR 9 1981  
by *B. Richmond*

DATE OF ISSUE February 16, 1981

ISSUED BY Jane W. Hyattton

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in  
CASE NO. \_\_\_\_\_

DATE EFFECTIVE March 10, 1981

TITLE Executive Vice-President

DATED \_\_\_\_\_

*C-4-81*

FOR All Service Areas

PSC NO. 4

Original SHEET NO. 32

CANCELLING PSC NO.

SHEET NO.

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

STANDBY SERVICE RATE SCHEDULE

Applicability:

Applicable within all areas served by Delta.

Availability:

Available for use by commercial and industrial customers who:

- (1) purchase all or part of their natural gas requirements from sources other than Delta and who request Delta to be available to supply natural gas at their place of utilization; or
- (2) request Delta to provide a standby energy source at their place of utilization.

Character of Service:

Firm - within the reasonable limits of Delta's capability to provide such service unless otherwise specified in a contract between Delta and the customer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 26 1984

Rates:

Customer shall pay Delta a standby charge to be set forth in a contract between Delta and the customer that has been approved by the Public Service Commission. In addition, monthly natural gas usage will be billed by Delta and paid by the customer in accordance with the charges set forth in Delta's General Service or Interruptible Rate Schedule under which it sells gas to the customer.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Jordan Cheel

Special Terms and Conditions:

Service under this rate schedule shall be performed under a written contract between Delta and the customer setting forth specific arrangements as to standby charge, maximum daily volumes of natural gas required by customer from Delta, points of delivery, methods of metering, and other matters relating to individual customer circumstances.

DATE OF ISSUE December 31, 1984

DATE EFFECTIVE December 26, 1984

ISSUED BY Glenn R. Jennings

TITLE Executive Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9059

DATED December 21, 1984

C4-84

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 9

CANCELLING PSC NO. 5

Original SHEET NO. 33

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RATES

Economic Development Rate

Applicable:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

Availability:

Available to any New or Existing Customer which meets the eligibility requirements set forth below, with a connected gas load in excess of 2,500,000 Btu input per hour.

Eligibility:

A customer seeking a contract hereunder shall make written application to the Company with sufficient information to determine eligibility under the following criteria:

- (a) Whether the customer is a New Customer as defined in this tariff, or
- (b) Whether the customer is an Existing Customer and has added one (1) or more Economic Units at the qualifying service location after the initial effective date of this tariff.

Economic Development Discount:

The customer's charges for service under the Base Rate and Gas Cost Recovery Rate as set forth in the Company's GS or Interruptible rate schedules served at a qualifying service location will be adjusted as follows:

- (a) New Customers will receive a discount in the applicable Base Rate for all usage at a qualifying service location.
- (b) Existing Customers will receive a discount in the applicable Base Rate, for usage exceeding the Base Period Use, at a qualifying service location.

The discount from the applicable Base Rate for each billing month during the term of the contract hereunder shall be 1% for each Economic Unit. The maximum discount shall be 50% of the Base Rate.

The discount is applicable only to the customer's Base Rate before the application of any taxes. The discount does not apply to the Gas Cost Recovery Rate, nor shall the discount serve to reduce any minimum bill.

The Company's Transportation of Gas for Others, On System Utilization and Standby Service Rate Schedule tariffs will continue to be applicable to

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George Kelle  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE April 15, 1987

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

C-18-88

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 10

CANCELLING PSC NO. 5

Original SHEET NO. 34

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

customers purchasing gas from the Company hereunder, but there shall be no discount from the applicable Base Rate in the instance that service is rendered under either of those two tariffs after a customer has elected and qualified for service hereunder.

Termination of Rate:

The length of term of this tariff is to be for one (1) year from its effective date. This tariff may be extended on a year-to-year basis upon application by the Company and approval by the Public Service Commission. However, the tariff shall continue to be effective for all contracts entered into prior to its termination date for a maximum term of three (3) years. At the end of said three (3) year term, the charge for service shall be the rates as set forth in the applicable GS or Interruptible rate schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
FEB 1 1988

General:

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

When used in this tariff:

BY: George Felber  
PUBLIC SERVICE COMMISSION MANAGER

- (a) New Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date: (1) is not receiving gas or transportation service from the Company and has not received gas or transportation service from the Company at any location within the preceding twelve months; (2) has not bypassed the Company's system for gas or transportation service and is now requesting services to be restored; and (3) will be conducting or operating a commercial or industrial business at the designated premises that is new or substantially different from the commercial or industrial business of any customer who received gas or transportation service from the Company at the designated premises. For purposes of this definition, receipt of gas or transportation service shall include gas or transportation service received by the entity itself or by any entity affiliated with the entity through common ownership or otherwise.
- (b) Existing Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date, is not a New Customer.
- (c) An Economic Unit shall be defined as each increase of five employees in non-seasonal, full-time employment or each \$100,000 increase in capital investment made to enhance production or service levels as compared to the Base Period.
- (d) The Base Period shall be a 12-month period ending no more than 90 days before signing the required contract under this tariff.

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE April 15, 1987

ISSUED BY Glenn R. Jennings Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

C 12-88



FOR All Service Areas

PSC NO. 5

First Revised SHEET NO. 33

CANCELLING PSC NO. 5

Original SHEET NO. 33

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

Economic Development Rate

Applicable:

Applicable within all areas served by Delta.

Availability:

Available to any New or Existing Customer which meets the eligibility requirements set forth below, with a connected gas load in excess of 2,500,000 Btu input per hour.

Eligibility:

A customer seeking a contract hereunder shall make written application to the Company with sufficient information to determine eligibility under the following criteria:

- (a) Whether the customer is a New Customer as defined in this tariff, or
- (b) Whether the customer is an Existing Customer and has added one (1) or more Economic Units at the qualifying service location after the initial effective date of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
APR 15 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

Economic Development Discount:

The customer's charges for service under the Base Rate and Gas Cost Recovery Rate as set forth in the Company's GS or Interruptible rate schedules served at a qualifying service location will be adjusted as follows:

- (a) New Customers will receive a discount in the applicable Base Rate for all usage at a qualifying service location.
- (b) Existing Customers will receive a discount in the applicable Base Rate, for usage exceeding the Base Period Use, at a qualifying service location.

The discount from the applicable Base Rate for each billing month during the term of the contract hereunder shall be 1% for each Economic Unit. The maximum discount shall be 50% of the Base Rate.

The discount is applicable only to the customer's Base Rate before the application of any taxes. The discount does not apply to the Gas Cost Recovery Rate, nor shall the discount serve to reduce any minimum bill.

The Company's Transportation of Gas for Others, On System Utilization and Standby Service Rate Schedule tariffs will continue to be applicable to

DATE OF ISSUE July 22, 1987

DATE EFFECTIVE April 15, 1987

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. \_\_\_\_\_

DATED \_\_\_\_\_

*c-4-88*

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 10

CANCELLING PSC NO. 5

Original SHEET NO. 34

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RATES

customers purchasing gas from the Company hereunder, but there shall be no discount from the applicable Base Rate in the instance that service is rendered under either of those two tariffs after a customer has elected and qualified for service hereunder.

Termination of Rate:

The length of term of this tariff is to be for one (1) year from its effective date. This tariff may be extended on a year-to-year basis upon application by the Company and approval by the Public Service Commission. However, the tariff shall continue to be effective for all contracts entered into prior to its termination date for a maximum term of three (3) years. At the end of said three (3) year term, the charge for service shall be the rates as set forth in the applicable GS or Interruptible rate schedule.

FEB 1 1988

General:

When used in this tariff:

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *George Felice*  
PUBLIC SERVICE COMMISSION MANAGER

- (a) New Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date: (1) is not receiving gas or transportation service from the Company and has not received gas or transportation service from the Company at any location within the preceding twelve months; (2) has not bypassed the Company's system for gas or transportation service and is now requesting services to be restored; and (3) will be conducting or operating a commercial or industrial business at the designated premises that is new or substantially different from the commercial or industrial business of any customer who received gas or transportation service from the Company at the designated premises. For purposes of this definition, receipt of gas or transportation service shall include gas or transportation service received by the entity itself or by any entity affiliated with the entity through common ownership or otherwise.
- (b) Existing Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date, is not a New Customer.
- (c) An Economic Unit shall be defined as each increase of five employees in non-seasonal, full-time employment or each \$100,000 increase in capital investment made to enhance production or service levels as compared to the Base Period.
- (d) The Base Period shall be a 12-month period ending no more than 90 days before signing the required contract under this tariff.

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE April 15, 1987

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

*C 12-88*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 5  
First Revised SHEET NO. 34  
CANCELLING PSC NO. 5  
Original SHEET NO. 34

RULES AND REGULATIONS

customers purchasing gas from the Company hereunder, but there shall be no discount from the applicable Base Rate in the instance that service is rendered under either of those two tariffs after a customer has elected and qualified for service hereunder.

Termination of Rate:

The length of term of this tariff is to be for one (1) year from its effective date. This tariff may be extended on a year-to-year basis upon application by the Company and approval by the Public Service Commission. However, the tariff shall continue to be effective for all contracts entered into prior to its termination date for a maximum term of three (3) years. At the end of said three (3) year term, the charge for service shall be the rates as set forth in the applicable GS or Interruptible rate schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
APR 15 1987  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1),  
BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

General:

When used in this tariff:

- (a) New Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date: (1) is not receiving gas or transportation service from the Company and has not received gas or transportation service from the Company at any location within the preceding twelve months; (2) has not bypassed the Company's system for gas or transportation service and is now requesting services to be restored; and (3) will be conducting or operating a commercial or industrial business at the designated premises that is new or substantially different from the commercial or industrial business of any customer who received gas or transportation service from the Company at the designated premises. For purposes of this definition, receipt of gas or transportation service shall include gas or transportation service received by the entity itself or by any entity affiliated with the entity through common ownership or otherwise.
- (b) Existing Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date is not a New Customer.
- (c) An Economic Unit shall be defined as each increase of five employees in non-seasonal, full-time employment or each \$100,000 increase in capital investment made to enhance production or service levels as compared to the Base Period.
- (d) The Base Period shall be a 12-month period ending no more than 90 days before signing the required contract under this tariff.

DATE OF ISSUE July 22, 1987 DATE EFFECTIVE April 15, 1987  
ISSUED BY Glenn R. Jennings Glenn R. Jennings TITLE President  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. DATED

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